IS-OIL Industry Solution Oil

SAP ERP Central Component
Release 6.0

Release Notes
IS-OIL Industry Solution Oil

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33.1 Structure Changes to the IMG for SAP ECC Industry Extension Oil & Gas 6.0

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, the structure of the implementation guide (IMG) has changed.

To adopt these changes in the project IMGs, you must regenerate the project IMGs.

New IMG Activities:

- Industry Solution Oil & Gas (Downstream) -> Cross-Application Components ->
  - General Settings -> Document Relevance -> Define Relevance of Planned Orders
  - General Settings -> Document Relevance -> Define Relevance of Process and Production Orders
  - Split Invoicing -> SD Split Invoicing -> Enter Data in Additional Fields for Sales Price Conditions
  - Split Invoicing -> SD Split Invoicing -> Enter Data in Additional Fields for Billing and Netting Document Types
  - Split Invoicing -> MM Split Invoicing -> Enter Data in Additional Fields for Purchase Price Conditions
- Industry Solution Oil & Gas (Downstream) -> EXG (Exchanges) ->
  - BAdI: Split Condition Repricing at Logistics Invoice Verification
  - Split Invoicing -> SD Split Invoicing -> Enter Data in Additional Fields for Sales Price Conditions
  - Split Invoicing -> SD Split Invoicing -> Enter Data in Additional Fields for Billing and Netting Document Types
  - Split Invoicing -> MM Split Invoicing -> Enter Data in Additional Fields for Purchase Price Conditions
  - Fee Handling -> Fee Types -> Enter Data in Additional Fields for Sales Fees
  - Fee Handling -> Fee Types -> Enter Data in Additional Fields for Purchase Fees
  - Quantity Schedule -> Document Type Activation -> Enter Data in Additional Fields for Sales Document Types
  - Purchase Assignment -> Enter Data in Additional Fields for Item Categories for Deliveries
- Industry Solution Oil & Gas (Downstream) -> TD (Transportation and Distribution) -> TD Bulk Shipment -> Business Add-Ins (BAdIs) -> BAdI: Storage of Vehicle Data Before Dangerous Goods Check
- Industry Solution Oil & Gas (Downstream) -> TDP (Tariffs, Duties and Permits) ->
  - Global Settings -> Account Assignment -> BAdI: Account Determination During Tax Revaluation
  - Global Settings -> Default Values -> BAdI: Defaulting of Handling Type During Goods Movements
  - Licenses for Excise Duty -> BAdI: Addition of License Data to Material Document Items
- Industry Solution Oil & Gas (Downstream) -> TSW (Trader’s and Scheduler’s Workbench) ->
  - Master Data -> Event Handling -> Define Event Profile for Nomination
  - Master Data -> Event Handling -> Maintain Business Add-Ins for Event Handling
  - Business Add-Ins for Berth Planning Board
- Industry Solution Oil & Gas (Downstream) -> SSR (Service Station Retailing) ->
  - Payment Card Handling -> Payment Card Upload -> Maintain Customer Sales Status
  - Payment Card Handling -> Maintain Business Add-Ins for Payment Card Handling -> BAdI: Determine Process ID for Payment Card Upload
- Industry Solution Oil & Gas (Remote Logistics Management) -> Returns handling -> BAdI: Returns Handling
- Sales and Distribution ->
  - Sales -> Sales Documents -> Sales Document Header -> Enter Data in Additional Fields for Sales Document Types
  - Billing -> Billing Documents -> Enter Data in Additional Fields for Billing and Netting Document Types
  - Basic Functions -> Pricing -> Pricing Control -> Enter Data in Additional Fields for Condition Types
- Materials Management -> Purchasing -> Conditions -> Define Price Determination Process -> Enter Data in Additional Fields for Condition Types
- Logistics Execution -> Shipping -> Deliveries -> Enter Data in Additional Fields for Item Categories for Deliveries
- Industry Solution Oil & Gas (PRA) -> Partitioned Data Management (PDM) ->
  - Activate Configurable Items
  - Define Application Area Specific Information
  - Enable Items for PDM
  - Create Database Connection Entries
  - Assign Valid Database Connections to PDM Storage Locations
  - Set Retention Level
  - Set Data Retention Periods for PDM Storage Locations
  - PDM Enhancement -> Define Application Area
33.2 IS-OIL-OLM  
Remote Logistics Management

33.2.1 RLM - Repairs (enhanced)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, the Implementation Guide has been enhanced to include additional customizing settings for repairs handling.

Effects on Customizing

In order to operate a complete repair cycle, the following new functions have been added to the RLM Returns handling Define Processes configuration table (IMG table OIO_RTSBSCD), for materials handling in Remote Logistics Management (located in the IMG for RLM at: Industry Solution Oil & Gas (Remote Logistics Management) --> Returns Handling --> Subsequent processes --> Define processes :
- Return to base stock
- Return to base stock (reverse)
- Return to platform stock
- Return to platform stock (reverse)
- Delivery base-vendor
- Base part to vendor
- Display contract
- PO repair

The following new customizing settings exist for the RLM table Define Recommended Actions for Returns Document Item (Located in the IMG at: Industry Solution Oil & Gas (Remote Logistics Management) --> Returns handling --> Control --> Define recommended actions):

- 'Repair/back to remote plant for use' (M6) - The materials are sent from a remote plant through the base plant, to a repair shop (where they are then repaired). After they are repaired, the materials will be returned to the base plant to be sent back to the remote plant (for consumption).

- 'Repair/restock' at base plant (M7) - The materials are sent from a remote plant through the base plant, to a repair shop. After they are repaired, the materials will be returned to the base plant for restocking at the base.

- Spare part for repair shop (M8) - Indicates that certain items stocked on the base need to be transferred from the base to the repair shop, in connection with the material sent for repair.

33.2.2 RLM - Returns (Enhanced)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, returns processing in Remote Logistics Management (RLM) has been enhanced as follows:

In the return document, at the item line level, there are two new options:

- Outline agreement (contract/scheduling) - materials only
- Outline agreement line (contract/scheduling agreement line) material items only.

There is an enhancement to the selection screen for the Returns Document in RLM. The following new selection fields are provided:
New BADI exit: There is a new BADI exit (OIO_RETURNS). It is provided and allows checks to the return document, and field mapping to the return document items.

33.2.3 Functional Restrictions in SAP ECC Industry Extension Oil & Gas 6.0

See also

For information about functional restrictions in SAP ECC Industry Extension Oil & Gas 6.0, see SAP Note 868403.
33.3 IS-OIL-DS  Downstream

33.3.1 Functional Restrictions in SAP ECC Industry Extension Oil & Gas 6.0

See also
For information about functional restrictions in SAP ECC Industry Extension Oil & Gas 6.0, see SAP Note 868403.

33.3.2 IS-OIL-DS-EXG  Exchanges

33.3.2.1 BAdI for Delivery Cost Repricing (New)

Use
As of SAP ECC Industry Extension Oil & Gas 6.0, you can perform delivery cost repricing using Business Add-In (BAdI) OIA_DEL_COST_REPRICE.

Effects on Customizing
To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_-_BULK_LOGISTICS).

You can create implementations for this BAdI in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose EXG (Exchanges) -> BAdI: Split Condition Repricing at Logistics Invoice Verification.
33.3.3 IS-OIL-DS-HPM  Hydrocarbon Product Management

33.3.3.1 Two-Step Transfers (Changed)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, you can only use transaction code MIGO to post the following two-step transfers with tracking function:

- Two-step transfers without a stock transport order
- Two-step transfers with a stock transport order
  When you use movement type 857 (goods issue from intransit stock correction posting) and 858 (goods receipt into intransit stock adjustment posting), you can track goods movements and the system performs gain and loss postings automatically.

You can use BAPI BAPI_GOODSMVT_CREATE.

You can no longer use the MB** transaction codes to post two-step transfers.

See also

For more information, see SAP Note 750311.

33.3.4 IS-OIL-DS-TD  Transportation and Distribution

33.3.4.1 Integration of Dangerous Goods Check in TD (New)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, you can use the dangerous goods check when transporting and distributing bulk products.

Dangerous goods checks take place when you create or make changes to shipments. The checks make sure, for example, that you can:

- Transport a material with the planned means of transport
- Load the material in the planned compartment
- Transport a material with another material in the same vehicle

To use the dangerous goods check, you must:
- Assign a standard shipping type that is relevant for dangerous goods checks to the bulk shipment type in Customizing for Industry Solution Oil & Gas (Downstream). You make this setting under TD (Transportation and Distribution) -> TD Bulk Shipment -> Define bulk shipment type.

- Configure dangerous goods management in Customizing for Environment, Health & Safety in line with the valid dangerous goods regulations.


- Create dangerous goods master data.

- Assign a dangerous goods management profile when you create or change a shipment.

**Effects on Customizing**

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_ & _BULK_LOGISTICS).

**Business Add-In OIG_DG_DATA_MAINTAIN**

This Business Add-In (BAdI) enables you to store vehicle data in your own tables before the dangerous goods check takes place. You can create implementations for this BAdI in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose TD (Transportation and Distribution) -> TD Bulk Shipment -> Business Add-Ins (BAdIs) -> BAdI: Storage of Vehicle Data Before Dangerous Goods Check.

**33.3.5 IS-OIL-DS-TDP Tariffs, Duties and Permits**

**33.3.5.1 BAdI for Account Determination During Tax Revaluation (New)**

**Use**

As of SAP ECC Industry Extension Oil & Gas 6.0, the Business Add-In (BAdI) OIH_TR_KONTO_MODIF allows you to post to different accounts during the tax revaluation process.
Effects on Customizing

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_&_BULK_LOGISTICS).

You can create implementations for this BAdI in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose Industry Solution Oil & Gas (Downstream) -> TDP (Tariffs, Duties and Permits) -> Global Settings -> Account Assignment -> BAdI: Account Determination During Tax Revaluation.

33.3.5.2 BAdI to Default Handling Type During Goods Movements (New)

Use

As of SAP ECC Industry Extension 6.0 Oil & Gas Business Add-In (BAdI) OIH_DEF_HT_MB is available. You can use this BAdI to cause the system to automatically default handling types when you post goods movements with MB** transaction codes.

Effects on Customizing

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_&_BULK_LOGISTICS).

You can create implementations for this BAdI in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose TDP (Tariffs, Duties and Permits) -> Global Settings -> Default Values -> BAdI: Defaulting of Handling Type during Goods Movements.

33.3.5.3 BAdI to Add License Data to Material Document Items (New)

Use

As of SAP ECC Industry Extension 6.0 Oil & Gas, you can use the Business Add-In (BAdI) OIH_ADD_LICENSE_DATA to add license data to material document items that do not already contain license data.
Effects on Customizing

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_ & BULK_LOGISTICS).

You can create implementations for this BAdI in Customizing for Industry Solution Oil & Gas (Downstream), by choosing TDP (Tariffs, Duties and Permits) -> Excise Duty Licenses -> BAdI: Addition of License Data to Material Document Items.

33.3.6 IS-OIL-DS-TSW  Trader's and Scheduler's Workbench

33.3.6.1 Business Add-Ins for Berth Planning Board (New)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, you can implement Business Add-Ins (BAdIs) to use the following new functions in the berth planning board (BPB):

- Link function group OIJ_BPB_GUI with interface control that is used in the BPB
- Influence the various controls that are used in the BPB
- Perform automatic planning

Effects on Customizing

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_ & BULK_LOGISTICS).

You can create implementations for these BAdIs in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose TSW (Trader's and Scheduler's Workbench) -> Business-Add-Ins for Berth Planning Board and then one of the following BAdIs:

- BAdI: Basic Settings for Berth Planning Board
- BAdI: Layout for Berth Planning Board
- BAdI: Automated Berth Scheduling in Berth Planning Board
33.3.6.2 Document Relevance of Planned, Process, and Production Orders (New)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, you can use document relevance to integrate planned, process, and production orders into the stock projection worksheet in Trader's and Scheduler's Workbench (TSW).

Effects on Customizing

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_&_BULK_LOGISTICS).

You can make settings for this function in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose Cross-Application Components -> General Settings -> Document Relevance and then Define Relevance of Planned Orders or Define Relevance of Process and Production Orders.

33.3.6.3 Event Handling with Event Profile (New)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, you can assign an event profile to an event to show logical dependencies between events during loading and unloading.

Effects on Customizing

To use this function, you must activate the business function Commodity Management and Bulk Logistics (COMMODITY_MGMT_&_BULK_LOGISTICS).

You can make settings for this function in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose TSW (Trader's and Scheduler's Workbench) -> Master Data -> Event Handling -> Define Event Profile for Nomination.

You can assign the defined event profiles to a nomination type. To do this, choose TSW (Trader's and Scheduler's Workbench) -> Nomination -> Basic Settings -> Define nomination types.

You can create implementations for the Business Add-Ins (BAdIs) BAdI: Define Event Prerequisite Check and BAdI: Define Subsequent Event Routine in Customizing for Industry Solution Oil & Gas (Downstream). To do this, choose TSW (Trader's and Scheduler's Workbench) -> Master Data -> Event
Handling -> Maintain Business Add-Ins for Event Handling.

33.4 IS-OIL-PRA          Production and Revenue Accounting

33.4.1 PRA - Accessibility (new)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, PRA has been enhanced to include functionality to make the solution more accessible to users with disabilities (as part of the SAP User Productivity/Accessibility initiative).

The purpose of that initiative is to make the ERP system accessible to users, without the user having to use graphical user interface elements and a mouse to access the system. Rather, the user can navigate solely by keyboard and a special device, and all user interface elements have labels and/or tool-tips.

This includes the following functionality:
- The following user interface elements now have a label: combo boxes, checkboxes, radiobuttons, and fields.
- The following user interface elements have titles: tables, columns, and column headers.
- Every graphic element (icons, etc.) has a tool-tip (quick info.)
- Every button has a text label on it, or an icon with a tool-tip describing the functionality of the button
- Elements have been added so that color alone is not used to convey information.
- Screens do not contain just ABAP lists
- Navigation is enabled only by using the keyboard (not mouse)
- Tree nodes are expandable by keyboard alone
- All graphs/charts are able to be conveyed by means other than graphics
- ABAP statements have been modified for accessibility (automatic labels when using the DDIC)
- Each icon has an ID
33.4.2 PRA - Smartforms (PDF)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, PRA supports form output in PDF and Smartform format.

33.4.3 Functional Restrictions in SAP ECC Industry Extension Oil & Gas 6.0

See also

For information about functional restrictions in SAP ECC Industry Extension Oil & Gas 6.0, see SAP Note 868403.

33.4.4 IS-OIL-PRA-PRD Production

33.4.4.1 Partitioned Data Management (PDM) (New)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, PRA supports Partitioned Data Management (PDM). You can use Partitioned Data Management (PDM) to solve the problem of the rapid, exponential growth of data in the PRA system. PDM provides seamless access to PRA data across multiple PRA installations (multiple servers), which improves system performance and decreases data access times and data
volumes.

The primary data installation contains the current data, and all historical data is distributed over one or more secondary installations. Data splitting is on a per-table basis, and data can be moved from primary to secondary installations, and vice versa. One main advantage of PDM is that it makes SQL statements much more efficient. PDM allows prior period adjustments (PPAs) to be handled. Communication between the various instances is carried out using RFC and CPIC.

PDM consists of a:

- PDM Engine - The PDM functionality that runs without user interaction, in the background. When the user runs a program or process in PRA, the PDM Engine decides on which instance the data is residing, and fetches the appropriate data from the relevant instance. The PDM Engine can merge the data in the case of multiple instances, and present the data to the PRA program/application, and update data in all relevant instances, if database updates are required by the PRA process.

- PDM Administrator Workbench - You can use the PDM Administrator Workbench which is a tool provided through a dedicated screen - to split your PRA data among the primary storage installation and the secondary installations. The Workbench allows the PDM (system) administrator to schedule data movements between different storage locations, as well as view important information regarding the movement of table data. A new screen (interface) exists to view tables and process individual tables. You can use the Workbench to schedule data movements, to view the history of data movements, and to view job statuses.

PDM is delivered along with PRA, but has to be activated in customizing to be used.

**Effects on Existing Data**

PDM is purely optional for customers. If no set-up or configuration is carried out, data is not be disturbed.

Table data can be split and stored on secondary installations (servers). Table data can be split.

**Effects on Data Transfer**

PDM will have little or no effect on existing data transfers. However, all new programs which deal with PDM data will need to follow guidelines outlined in the *PDM Developer's Guide*.

Data is transferred from primary tables to secondary tables stored on dedicated storage servers.

**Effects on System Administration**

The main goal of PDM is splitting data between multiple databases/systems. The PDM Administrator Workbench (transaction O3UP_ADMIN_WORKBENCH) has been provided to help administrators move data from one system to another. The PDM functionality is designed to only work if all systems are active and functional. However, some care will still need to be spent on making sure that the multitude of systems be synchronized, with respect to backup.

**Effects on Customizing**

You can switch on all PDM functionality, by selecting a single flag. You can also switch off all functionality, by deselecting that flag. If the flag is de-selected, the PDM functionality will be totally bypassed, and PRA will function as if PDM were not there.
The following new customizing activities are supported:

- Activate configurable items
- Define application areas specific info.
- Enable Tables for PDM
- Create Database Connection Entries
- Assign Valid Database Connections to PDM Storage Locations
- Set Retention Level
- Set Data Retention Periods for PDM Storage Locations
- Create Data Retention Period Groups
- Define Application Area
- Add Tables to PDM
- Replace PDM Includes
- Define Additional Synchronized Tables
- Assign Tables to Table Groups
- Create Workbench Execute Groups
- Assign Tables to Table Groups
- Enhance PDM Engine

33.4.4.2 PRA - Texas Production Report (New)

Use
As of SAP ECC Industry Extension Oil & Gas 6.0, a new report, the Texas PR Report is available, which unifies in one report, the functionality contained in the previous reports: Texas P1, and Texas P2, as well as the combined report (note that the Texas P1B report has been retained). The main purpose of the new report is to provide electronic filing (e-filing) capabilities to PRA Regulatory Reporting, for Texas, in compliance with recent changes made by the Texas Railroad Commission (Texas RRC).

On the Master Set-Up and Report Submission screen, fields specific to Texas Production reports have been added: Gas RRC number, drilling permit number and the RRC oil lease number fields.

For Texas reporting, new electronic output mediums are available, that you can use to file the monthly Texas PR Report:
- SAP Smartform (complies with Texas RRC, smartforms are available to display the output of the report as hardcopy)
- EDI file (complies with Texas PR EDI layout requirements)
- Electronic filing (e-filing) is now an option,
- The Texas PR Report can be processed for both current and amended report runs.

Effects on Customizing

New customizing for agency-to-agency cross-reference:

To facilitate the ability to capture and report override values/codes for certain agency-required fields, a new customizing functionality has been developed. This enables you to cross-reference an assigned code to an override code. For example, you can cross-reference an assigned district code value to an override district code value. This override district code value is then used by the report generation processing of the Texas PR to populate the district code field of the EDI file (If override information is not set up, then the report generation process uses the information set up on the Reg ID screen for the Texas PR and H10 reports).

IMG Activities

The fields: Gas RRC number, P1B RRC oil lease, partially unitized, and drilling permit number can be customized, at: Industry Solution Oil & Gas (PRA) > Production, Tax and Royalty Reporting > Regulatory/Production Reporting > Regulatory Reporting Master Data Setup. In addition, TXRP (Texas PR Report) can be selected in the Reports.

The major product code-to-volume type cross reference, along with the disposition code, and reporting column mapping can be maintained, at:
- Industry Solution Oil & Gas (PRA) > Production, Tax and Royalty Reporting > Regulatory/Production Reporting > Regulatory Reporting Major Pd Code / Volume Type Mapping.
The disposition codes for the volume types can be maintained in the IMG under:

-  *Industry Solution Oil & Gas (PRA) > Production, Tax and Royalty Reporting > Regulatory/Production Reporting > Regulatory Reporting Customizing*

The Disposition codes should be maintained under the Agency values.

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The agency to agency Xref customizing can be maintained to cross-reference district codes that appear on the smartforms to those that appear on the EDI file, as well as commingling permit number codes appearing on the smartform to those that appear on the EDI file. You can do that at:

-  *Industry Solution Oil & Gas (PRA) > Production, Tax and Royalty Reporting > Regulatory/Production Reporting > Regulatory Reporting Customizing*

33.4.5 IS-OIL-PRA-REP Reporting

33.4.5.1 IS-OIL-PRA-REP-REG Regulatory Reporting

33.4.5.1.1 Texas Reports P1 and P2, and Texas Combined Report (Deleted)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, the PRA Regulatory Reporting reports: Texas P1, Texas P2, and the Texas Combined Report have been removed and are no longer used (Texas P1B is still used).
33.4.5.2 IS-OIL-PRA-REP-TAX    Tax Reporting

33.4.5.2.1 PRA New Tax Enhancements - Data Movement and Smartforms (new)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, PRA tax reporting functionality has been enhanced:

- **Convert data in the log table**: you can use this new transaction to move master data from the old log table, to the new log table(s). (This transaction is at: Logistics --> Production and Revenue Accounting --> Production, Tax, and Royalty Reporting --> New Tax Reporting --> Update --> Convert data in the log table).

- **History clean-up**: you can use this to remove duplicate data from tax reporting history tables (This transaction is at: Logistics --> Production and Revenue Accounting --> Production, Tax, and Royalty Reporting --> New Tax Reporting --> Update --> Background job for history cleanup).

Effects on Customizing

*Output device* - for smartforms: There is a new field in tax reporting customizing, which you can use to configure background processing for smartforms (if you need to use smartform processing). The new field is located in the IMG at: Industry Solution Oil & Gas (PRA) --> Production Tax and Royalty Reporting --> Tax Reporting --> New Tax Reporting Framework --> Maintain Execution Parameters. The new field (column) *Output Device* has been added to this IMG activity screen.

33.4.5.3 IS-OIL-PRA-REP-ROY    Royalty Reporting

33.4.5.3.1 PRA - Wyoming Reporting (enhanced)

Use

As of SAP ECC Industry Extension Oil & Gas 6.0, royalty reporting has been enhanced to include Wyoming reporting functionality, as follows:

The user interface of the *Royalty Reporting* screen (transaction O3UREP_ROY_REPORTING, the Master Data Maintenance screen) has been enhanced to process smartforms and download files (specifically, a new dropdown list option has been added to the *Rep.Agency* field so that *Wyoming* can be selected as the state reporting agency). Smartforms are supported for downloading data for reporting...
purposes.
- The following Wyoming reports are supported:
  - M2 (reporting units and pooling)
  - MR10 (Mineral Royalty Report)
  - MR20 (Gas)
  - MR40 (Lease Operator Report - Oil)
  - MR41 (Unit Operator Report)
  - MR50 (Lease Operator Report)
  - MR51 (Unit Operator Report Gas)
Separate current and amended reports exist, for each of the reports that can be viewed / printed.
- A conversion program is provided, to upload master (lease and entity) data from a text file. The transactional history can be uploaded.
- Wyoming reporting history data can be viewed, for: master data, and transaction data.
- New Wyoming agency product codes are provided.
- A unit number field is supported on the Lease tab of the master maintenance screen.
- The unit property flag has been removed from the Entity tab of the master maintenance screen.
The following smartforms have been enhanced, and totals can be printed on a new / additional page for every report run: MR10, M20, M40, M41, M50, M51.
- Previously, there were only two deductions allowed: transportation, and other. Now, additional deductions are supported.
A field to enter the unit number is provided on the Lease tab of the master maintenance screen.